

January 11, 2022

VIA ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 5212 – City of Newport Request for Approval of Community Electricity Aggregation Plan in Accordance with R.I. Gen. Laws § 39-3-1.2 Responses to PUC Data Requests – Set 1

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a National Grid (“National Grid” or the “Company”) enclosed please find an electronic version¹ of the Company’s responses to the Public Utilities Commission’s First Set of Data Requests issued in the above-referenced matter.

Thank you for your attention to this filing. If you have any questions or concerns, please do not hesitate to contact me at 401-784-4263.

Sincerely,



Andrew S. Marcaccio

Enclosures

cc: Docket 5212 Service List
Jon Hagopian, Esq., Division
John Bell, Division

¹ Per a communication from Commission counsel on October 4, 2021, the Company is submitting an electronic version of this filing followed by six (6) hard copies filed with the Clerk within 24 hours of the electronic filing.

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Joanne M. Scanlon

January 11, 2022
Date

**Docket No. 5212– City of Newport - Community Electricity Aggregation (CEA) Plan
Service List updated 12/22/2021**

Name/Address	E-mail Distribution	Phone
James G. Rhodes, Esq. 205 Governor St. Providence, RI 02906 Joseph Nicholson Patricia Reynolds City of Newport	jamie.rhodes@goodenergy.com ;	401-225-3441
	patrick@goodenergy.com ;	
	stefano@goodenergy.com ;	
	philip.carr@goodenergy.com ;	
	preynolds@cityofnewport.com ;	
Andrew Marcaccio, Esq. National Grid. 280 Melrose St. Providence, RI 02907	Andrew.marcaccio@nationalgrid.com ;	401-784-7263 781-907-2121
	Jennifer.hutchinson@nationalgrid.com ;	
	Joanne.scanlon@nationalgrid.com ;	
	Manprit.Aneja@nationalgrid.com ;	
	Joan.Jerz@nationalgrid.com ;	
Mark A. Simpkins, Esq. Division of Public Utilities and Carriers	Josh.Pasquariello@nationalgrid.com ;	
	Mark.A.Simpkins@dpuc.ri.gov ;	
	jon.hagopian@dpuc.ri.gov ;	
	John.bell@dpuc.ri.gov ;	
	Joel.Munoz@dpuc.ri.gov ;	
	Margaret.L.Hogan@dpuc.ri.gov ;	
File an original & 9 copies w/: Luly E. Massaro, Commission Clerk Cynthia Wilson-Frias, Counsel Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	eullucci@riag.ri.gov ;	401-780-2017
	Mfolcarelli@riag.ri.gov ;	
	Luly.massaro@puc.ri.gov ;	
	Alan.nault@puc.ri.gov ;	
	Cynthia.WilsonFrias@puc.ri.gov ;	
	Todd.bianco@puc.ri.gov ;	

Office of Energy Resources Nicholas Ucci Christopher Kearns	Nicholas.ucci@energy.ri.gov;	
	Steven.greco@nexteraenergy.com	
	Christopher.Kearns@energy.ri.gov;	
	Becca.Trietch@energy.ri.gov;	
	Nathan.Cleveland@energy.ri.gov;	
	Carrie.Gill@energy.ri.gov;	
	Albert.vitali@doa.ri.gov	
Steven Greco, NextEra Energy	Steven.greco@nexteraenergy.com;	

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 5212
In Re: Petition of City of Newport
For the Approval of the Proposed Community Electricity Aggregation Plan
Pursuant to R.I. Gen. Laws § 39-3-1.2
Responses to the Commission’s First Set of Data Requests
Issued on December 22, 2021

PUC 1-1

Request:

Please provide for each of the last three years for Newport (or another readily available historical period – identify the period):

- a. the total kWh sales for the customers in Newport;
- b. the number of customers by rate class;
- c. the percentage of total sales (kWh or MWh) made to all customers in Newport compared to all other National Grid customers;
- d. the percentage of total revenue from all customers in Newport compared to all other National grid customers.
- e. the total standard offer service sales (kWh or MWh) by rate class;
- f. the total standard offer service revenue by rate class;

Response:

Please see the tables below for responses to the above questions.

a.

	Newport Total kWh Sales		
Rate	CY 2019	CY 2020	CY 2021
A16	76,446,320	77,824,682	79,167,936
A60	2,705,484	2,717,318	2,880,553
C06	26,739,526	24,130,985	25,577,354
G02	51,586,938	44,265,577	48,382,301
G32	136,459,147	127,105,712	130,756,022
STL	2,356,222	2,316,105	2,310,722
Grand Total	296,293,637	278,360,379	289,074,888

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 5212
In Re: Petition of City of Newport
For the Approval of the Proposed Community Electricity Aggregation Plan
Pursuant to R.I. Gen. Laws § 39-3-1.2
Responses to the Commission's First Set of Data Requests
Issued on December 22, 2021

PUC 1-1, page 2

b.

Rate	Newport Average Annual Number of Customers		
	CY 2019	CY 2020	CY 2021
A16	12,263	12,251	12,166
A60	524	516	547
C06	2,217	2,206	2,196
G02	256	247	240
G32	25	23	24
STL	191	187	184
Grand Total	15,476	15,430	15,357

c.

Newport Total Sales (kWh) as a Percentage of All National Grid Sales (kWh)	
CY 2019	4.08%
CY 2020	3.88%
CY 2021	3.95%

d.

Newport Total Revenue as a Percentage of All National Grid Revenue	
CY 2019	3.47%
CY 2020	3.38%
CY 2021	3.51%

e.

Rate	Newport Total Last Resort Service kWh Sales		
	CY 2019	CY 2020	CY 2021
A16	69,593,052	70,574,662	73,414,667
A60	2,364,884	2,363,749	2,553,674
C06	19,305,616	16,983,358	17,615,378
G02	17,054,589	15,097,598	15,340,351
G32	5,383,575	1,386,903	2,082,960
STL	417,770	407,635	376,817
Grand Total	114,119,486	106,813,905	111,383,847

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 5212
In Re: Petition of City of Newport
For the Approval of the Proposed Community Electricity Aggregation Plan
Pursuant to R.I. Gen. Laws § 39-3-1.2
Responses to the Commission's First Set of Data Requests
Issued on December 22, 2021

PUC 1-1, page 3

f.

	Newport Total Last Resort Service Commodity Revenue		
Rate	CY 2019	CY 2020	CY 2021
A16	\$6,878,442	\$6,489,545	\$6,440,128
A60	\$233,501	\$217,374	\$223,387
C06	\$1,869,079	\$1,461,040	\$1,405,841
G02	\$1,644,274	\$1,324,349	\$1,241,258
G32	\$520,580	\$116,138	\$158,294
STL	\$40,756	\$35,974	\$32,361
Grand Total	\$11,186,631	\$9,644,420	\$9,501,268

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 5212
In Re: Petition of City of Newport
For the Approval of the Proposed Community Electricity Aggregation Plan
Pursuant to R.I. Gen. Laws § 39-3-1.2
Responses to the Commission’s First Set of Data Requests
Issued on December 22, 2021

PUC 1-2

Request:

National Grid’s Terms and Conditions for Nonregulated Power Producers (RIPUC No. 2223) states: “The Company shall issue a single bill for electric service to all Customers in its service territory; provided, however, that Customers of Suppliers may request the Supplier to provide a separate bill for generation service provided by the Supplier.”

- a. Are any customers in Newport taking competitive supply receiving a separate bill from their supplier?
- b. If the response to a. is yes, how many customers taking competitive supply are receiving a bill from their supplier?
- i. Is National Grid able to determine the nonregulated power producer (competitive supply) kWh sales for these customers from the distribution kWh sales to these customers? If so, please provide that information.
- c. Please provide the total sales (kWh or MWh) billed to customers in Newport by National Grid on behalf of the nonregulated power producers by rate class for each of the last three years (or another readily available historical period – identify the period).
- d. Please provide the total billed to customers in Newport by National Grid on behalf of the nonregulated power producers by rate class for each of the last three years (using the same period used for PUC 1-2.c).

Response:

- a. Yes, there are customers in Newport taking Competitive Supply receiving a separate bill from their supplier.

b.

	Newport Competitive Supply Customers Receiving a Bill from their Supplier		
Rate	CY 2019	CY 2020	CY 2021
A16	5	1	0
C06	157	132	78
G02	41	37	21
G32	14	14	13
STL	47	42	26
Grand Total	264	226	138

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 5212
In Re: Petition of City of Newport
For the Approval of the Proposed Community Electricity Aggregation Plan
Pursuant to R.I. Gen. Laws § 39-3-1.2
Responses to the Commission's First Set of Data Requests
Issued on December 22, 2021

PUC 1-2, page 2

b.i.

	Newport Competitive Supply kWh for Customers Receiving a Bill from their Supplier		
Rate	CY 2019	CY 2020	CY 2021
A16	56,605	615	0
C06	2,112,303	1,635,734	927,642
G02	8,805,615	9,426,810	7,199,355
G32	120,812,827	115,689,502	114,853,846
STL	1,898,828	1,845,277	101,165
Grand Total	133,686,178	128,597,938	123,082,008

c.

	Newport Competitive Supply kWh for Customers Receiving One Bill from National Grid		
Rate	CY 2019	CY 2020	CY 2021
A16	6,777,852	7,226,489	5,731,070
A60	345,246	349,513	324,887
C06	5,296,624	5,496,802	7,000,225
G02	24,356,577	18,643,370	24,084,571
G32	10,497,945	10,335,352	13,087,951
STL	125,281	147,498	1,681,946
Grand Total	47,399,525	42,199,024	51,910,650

d.

	Total Billed to Newport Competitive Supply Customers Receiving One Bill from National Grid		
Rate	CY 2019	CY 2020	CY 2021
A16	\$869,702	\$884,902	\$702,551
A60	\$47,259	\$46,206	\$43,404
C06	\$559,043	\$537,796	\$627,679
G02	\$2,169,081	\$1,628,389	\$1,981,975
G32	\$816,970	\$810,143	\$970,479
STL	\$10,840	\$12,175	\$110,484
Grand Total	\$4,472,894	\$3,919,610	\$4,436,572

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 5212
In Re: Petition of City of Newport
For the Approval of the Proposed Community Electricity Aggregation Plan
Pursuant to R.I. Gen. Laws § 39-3-1.2
Responses to the Commission's First Set of Data Requests
Issued on December 22, 2021

PUC 1-3

Request:

What is the most recently available number of customers in Newport by rate class (include a total as well)? Identify the date used for this response.

- a. How many of these customers (by rate class) are taking standard offer supply?
- b. How many of these customers (by rate class) are taking competitive supply?

Response:

The table below reflects the number of customers by rate class and supply type billed during December 2021 for the City of Newport.

Rate	December 2021 Newport Number of Customers		
	Competitive Supply	Last Resort Service	Grand Total
A16	823	11,207	12,030
A60	77	564	641
C06	483	1,688	2,171
G02	127	104	231
G32	22	2	24
STL	52	129	181
Grand Total	1,584	13,694	15,278

The total customer count in this response differs from that provided in response to PUC 1-1(b) as the customer count provided in PUC 1-1(b) for the period CY 2021 is the average of the 12 billing months in the period, while the customer count above represents only the billing month of December 2021.

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 5212
In Re: Petition of City of Newport
For the Approval of the Proposed Community Electricity Aggregation Plan
Pursuant to R.I. Gen. Laws § 39-3-1.2
Responses to the Commission's First Set of Data Requests
Issued on December 22, 2021

PUC 1-4

Request:

Does National Grid have the ability to track and retain data on customer migration between standard offer service and competitive supply in Newport over time? If yes, with what level of temporal granularity? Using available information, please provide a table that shows the following:

- a. month and year;
- b. number of customers migrating from standard offer service to competitive supply by rate class;
- c. number of customers migrating from competitive supply to standard offer supply by rate class;
- d. an estimate of the kWh sales that migrated from standard offer service to competitive supply by rate class; and
- e. an estimate of the kWh sales that migrated from competitive supply to standard offer service by rate class

Response:

Although the Company doesn't track the migration of customers from Last Resort Service to Competitive Supply or vice versa, the Company is able to provide total number of customers and kWh sales for Last Resort Service and Competitive Supply for any particular month by rate class. Please see Attachment PUC 1-4 for a breakdown of total customers and total kWh sales by rate class and supply type for the period January 2018 through December 2021.

Page 1 of Attachment PUC 1-4 reflects total number of customers by rate class and supply type for the above-mentioned time period. Page 2 of Attachment 1-4 shows the percentage of total customers by rate class on Last Resort Service and Competitive Supply for the given month.

Page 3 of Attachment PUC 1-4 reflects total kWh sales by rate class and supply type for the above-mentioned time period. Page 4 of Attachment 1-4 shows the percentage of kWh sales by rate class for Last Resort Service and Competitive Supply for the given month.

	Customers on Last Resort Service and Competitive Supply																							
	A16				A60				C06				G02				G32				SL			
	LRS	Competitive Supply	A16 Total	LRS	Competitive Supply	A60 Total	LRS	Competitive Supply	C06 Total	Competitive Supply	G02 Total	LRS	Competitive Supply	G32 Total	LRS	Competitive Supply	SL Total	LRS	Competitive Supply	SL Total				
2018																								
January	11,405	874	12,279	414	498	486	1,776	436	2,212	142	274	3	23	26	157	195	157	38	157	195				
February	11,435	833	12,268	415	491	485	1,765	429	2,204	141	269	2	22	24	157	195	157	38	157	195				
March	11,435	841	12,276	439	516	489	1,765	424	2,189	121	257	2	23	25	157	198	157	41	157	198				
April	11,350	901	12,251	445	525	488	1,769	436	2,205	131	268	3	22	25	157	197	157	40	157	197				
May	11,351	892	12,243	469	557	488	1,767	434	2,201	133	272	3	23	26	158	196	158	38	158	196				
June	11,417	880	12,297	467	549	488	1,738	433	2,171	124	254	3	22	25	156	196	156	40	156	196				
July	11,377	860	12,237	462	549	487	1,769	442	2,211	134	273	3	23	26	155	195	155	40	155	195				
August	11,336	889	12,225	445	538	487	1,765	437	2,202	133	270	3	23	26	154	194	154	40	154	194				
September	11,355	879	12,234	443	539	487	1,747	426	2,173	131	255	3	23	25	155	195	155	40	155	195				
October	11,418	857	12,275	431	526	487	1,766	429	2,195	132	262	3	21	24	154	194	154	40	154	194				
November	11,426	858	12,284	431	525	487	1,777	434	2,211	130	263	5	22	27	155	194	155	39	155	194				
December	11,366	902	12,268	433	513	487	1,751	438	2,189	127	254	4	21	25	146	193	146	47	146	193				
2019																								
January	11,456	886	12,342	390	468	488	1,778	448	2,226	132	262	4	22	26	145	192	145	47	145	192				
February	11,384	898	12,282	404	485	485	1,754	438	2,192	120	248	4	20	24	145	192	145	47	145	192				
March	11,379	881	12,260	444	530	485	1,778	453	2,231	133	260	4	21	25	146	193	146	47	146	193				
April	11,332	910	12,242	443	533	484	1,780	454	2,234	123	257	4	22	26	145	192	145	47	145	192				
May	11,357	936	12,293	445	531	484	1,772	462	2,234	124	260	2	23	25	144	192	144	48	144	192				
June	11,339	953	12,292	454	541	484	1,759	469	2,228	119	256	2	23	25	144	191	144	47	144	191				
July	11,281	948	12,229	447	535	484	1,751	478	2,229	118	257	2	23	25	143	191	143	48	143	191				
August	11,258	951	12,209	454	536	484	1,752	476	2,228	121	262	2	23	25	143	191	143	48	143	191				
September	11,326	935	12,261	463	539	484	1,744	470	2,214	119	256	2	23	25	143	191	143	48	143	191				
October	11,352	928	12,280	457	532	484	1,754	475	2,229	117	257	2	23	25	142	191	142	49	142	191				
November	11,323	931	12,254	456	531	487	1,738	476	2,214	116	257	2	23	25	141	190	141	49	141	190				
December	11,313	899	12,212	459	538	487	1,705	459	2,144	111	234	2	20	22	145	189	145	44	145	189				
2020																								
January	11,378	892	12,270	450	515	487	1,770	454	2,224	131	259	2	23	25	144	189	144	45	144	189				
February	11,321	950	12,271	431	506	487	1,769	446	2,215	129	260	2	24	25	142	187	142	45	142	187				
March	11,257	1,002	12,259	438	525	487	1,754	434	2,188	124	249	1	20	21	141	187	141	46	141	187				
April	11,219	1,056	12,275	427	516	487	1,749	454	2,203	120	252	1	24	25	141	187	141	46	141	187				
May	11,217	1,045	12,262	445	533	487	1,768	453	2,221	124	260	1	24	25	141	187	141	46	141	187				
June	11,237	1,038	12,275	441	538	487	1,765	454	2,219	126	264	1	24	25	141	187	141	46	141	187				
July	11,075	1,101	12,176	465	555	487	1,721	444	2,165	105	244	1	21	22	141	187	141	46	141	187				
August	11,104	1,059	12,163	468	551	487	1,735	475	2,210	112	228	1	21	22	141	187	141	46	141	187				
September	11,196	1,032	12,228	431	511	487	1,750	474	2,224	112	244	1	23	24	140	185	140	45	140	185				
October	11,257	1,042	12,289	415	508	487	1,748	471	2,219	118	252	1	22	23	140	185	140	45	140	185				
November	11,238	1,028	12,266	409	487	487	1,712	474	2,186	104	223	1	18	19	138	185	138	47	138	185				
December	11,254	1,010	12,264	398	469	487	1,725	472	2,197	117	249	1	21	22	139	186	139	47	139	186				
2021																								
January	11,218	1,008	12,226	388	457	487	1,681	476	2,157	107	235	1	18	19	138	185	138	47	138	185				
February	11,269	999	12,259	408	476	487	1,725	487	2,212	110	246	5	21	26	146	188	146	47	146	188				
March	11,287	1,008	12,295	401	467	487	1,721	488	2,209	113	246	3	21	24	137	183	137	46	137	183				
April	11,272	983	12,255	405	472	487	1,712	488	2,200	109	240	3	21	24	137	183	137	46	137	183				
May	11,312	969	12,282	409	472	487	1,733	490	2,223	113	244	4	19	24	137	183	137	46	137	183				
June	11,315	969	12,284	414	478	487	1,721	498	2,219	113	247	2	24	26	134	184	134	51	134	184				
July	11,246	956	12,202	420	485	487	1,697	505	2,202	112	244	2	23	25	131	184	131	53	131	184				
August	11,081	914	11,995	388	464	487	1,687	505	2,192	106	235	2	22	24	131	184	131	53	131	184				
September	11,130	893	12,023	376	462	487	1,705	495	2,200	111	241	2	22	24	131	184	131	53	131	184				
October	11,206	880	12,086	362	460	487	1,685	493	2,178	106	235	2	22	24	131	184	131	53	131	184				
November	11,209	849	12,049	348	438	487	1,697	491	2,188	111	238	2	22	24	129	182	129	53	129	182				
December	11,207	823	12,030	348	438	487	1,688	483	2,171	104	231	2	22	24	129	182	129	53	129	182				

	Percentage of Customers on Last Resort Service and Competitive Supply											
	A16		A40		C06		C02		G32		SL	
	LRS	Competitive Supply	LRS	Competitive Supply	LRS	Competitive Supply	LRS	Competitive Supply	LRS	Competitive Supply	LRS	Competitive Supply
2018												
January	92.88%	7.12%	83.13%	16.87%	80.29%	19.71%	48.18%	51.82%	11.54%	88.46%	80.51%	19.49%
February	93.21%	6.79%	84.52%	15.48%	80.08%	19.92%	47.58%	52.42%	8.33%	91.67%	80.51%	19.49%
March	93.15%	6.85%	85.08%	14.92%	80.63%	19.37%	47.08%	52.92%	8.00%	92.00%	79.20%	20.80%
April	92.65%	7.35%	84.76%	15.24%	80.23%	19.77%	48.88%	51.12%	12.00%	88.00%	79.20%	20.80%
May	92.71%	7.29%	84.20%	15.80%	80.28%	19.72%	48.90%	51.10%	11.54%	88.46%	80.61%	19.39%
June	92.84%	7.16%	83.84%	16.16%	80.06%	19.94%	48.82%	51.18%	12.00%	88.00%	79.50%	20.50%
July	92.97%	7.03%	84.15%	15.85%	80.11%	19.89%	49.08%	50.92%	11.54%	88.46%	79.40%	20.60%
August	92.73%	7.27%	82.71%	17.29%	80.15%	19.85%	49.26%	50.74%	11.54%	88.46%	79.38%	20.62%
September	92.82%	7.18%	82.19%	17.81%	80.40%	19.60%	48.63%	51.37%	12.00%	88.00%	79.40%	20.60%
October	93.02%	6.98%	81.94%	18.06%	80.46%	19.54%	50.38%	49.62%	12.50%	87.50%	79.38%	20.62%
November	93.02%	6.98%	82.10%	17.90%	80.37%	19.63%	49.43%	50.57%	18.52%	81.48%	79.90%	20.10%
December	92.65%	7.35%	84.41%	15.59%	79.95%	20.05%	50.00%	50.00%	16.00%	84.00%	75.65%	24.35%
2019												
January	92.82%	7.18%	83.33%	16.67%	79.87%	20.13%	49.62%	50.38%	15.38%	84.62%	75.52%	24.48%
February	92.69%	7.31%	83.30%	16.70%	80.02%	19.98%	48.89%	51.11%	16.00%	84.00%	75.52%	24.48%
March	92.81%	7.19%	83.77%	16.23%	79.70%	20.30%	48.85%	51.15%	16.00%	84.00%	75.65%	24.35%
April	92.57%	7.43%	83.11%	16.89%	79.68%	20.32%	47.86%	52.14%	15.38%	84.62%	75.52%	24.48%
May	92.39%	7.61%	83.80%	16.20%	79.32%	20.68%	47.69%	52.31%	8.00%	92.00%	75.00%	25.00%
June	92.55%	7.45%	83.92%	16.08%	78.95%	21.05%	46.48%	53.52%	8.00%	92.00%	75.30%	24.70%
July	92.25%	7.75%	83.55%	16.45%	78.56%	21.44%	45.91%	54.09%	8.00%	92.00%	74.87%	25.13%
August	92.21%	7.79%	84.70%	15.30%	78.64%	21.36%	46.18%	53.82%	8.00%	92.00%	74.87%	25.13%
September	92.21%	7.79%	85.90%	14.10%	78.77%	21.23%	46.48%	53.52%	8.00%	92.00%	74.87%	25.13%
October	92.44%	7.56%	85.90%	14.10%	78.69%	21.31%	45.53%	54.47%	8.00%	92.00%	74.35%	25.65%
November	92.40%	7.60%	85.88%	14.12%	78.50%	21.50%	45.14%	54.86%	8.00%	92.00%	74.21%	25.79%
December	92.64%	7.36%	86.93%	13.07%	79.52%	20.48%	47.44%	52.56%	9.09%	90.91%	76.72%	23.28%
2020												
January	92.73%	7.27%	87.38%	12.62%	79.59%	20.41%	49.42%	50.58%	8.00%	92.00%	76.19%	23.81%
February	92.66%	7.34%	85.18%	14.82%	79.86%	20.14%	49.62%	50.38%	4.00%	96.00%	75.94%	24.06%
March	91.83%	8.17%	83.43%	16.57%	80.16%	19.84%	49.80%	50.20%	4.76%	95.24%	75.40%	24.60%
April	91.40%	8.60%	82.75%	17.25%	79.39%	20.61%	47.62%	52.38%	4.00%	96.00%	75.40%	24.60%
May	91.48%	8.52%	83.49%	16.51%	79.60%	20.40%	47.69%	52.31%	4.00%	96.00%	75.40%	24.60%
June	91.54%	8.46%	83.52%	16.48%	79.45%	20.46%	48.36%	51.64%	4.55%	95.45%	75.40%	24.60%
July	90.96%	9.04%	83.52%	16.48%	79.45%	20.46%	46.05%	53.95%	4.55%	95.45%	75.40%	24.60%
August	91.29%	8.71%	84.94%	15.06%	78.51%	21.49%	46.59%	53.41%	4.55%	95.45%	75.40%	24.60%
September	91.56%	8.44%	84.34%	15.66%	78.69%	21.31%	45.90%	54.10%	4.17%	95.83%	75.68%	24.32%
October	91.53%	8.47%	83.84%	16.16%	78.77%	21.23%	46.83%	53.17%	4.35%	95.65%	74.74%	25.26%
November	91.62%	8.38%	83.98%	16.02%	78.32%	21.68%	46.64%	53.36%	5.26%	94.74%	74.59%	25.41%
December	91.76%	8.24%	84.86%	15.14%	78.52%	21.48%	46.99%	53.01%	4.55%	95.45%	74.73%	25.27%
2021												
January	91.76%	8.24%	84.90%	15.10%	77.93%	22.07%	45.53%	54.47%	5.26%	94.74%	74.59%	25.41%
February	91.85%	8.15%	85.71%	14.29%	77.98%	22.02%	44.72%	55.28%	19.23%	80.77%	74.59%	25.41%
March	91.80%	8.20%	85.87%	14.13%	77.91%	22.09%	45.93%	54.07%	12.50%	87.50%	74.86%	25.14%
April	91.98%	8.02%	85.81%	14.19%	77.82%	22.18%	45.42%	54.58%	12.50%	87.50%	74.86%	25.14%
May	92.03%	7.97%	86.65%	13.35%	77.96%	22.04%	46.31%	53.69%	17.39%	82.61%	74.86%	25.14%
June	92.11%	7.89%	86.61%	13.39%	77.96%	22.04%	45.75%	54.25%	7.69%	92.31%	72.28%	27.72%
July	92.17%	7.83%	86.60%	13.40%	77.07%	22.93%	45.90%	54.10%	8.00%	92.00%	71.20%	28.80%
August	92.38%	7.62%	87.24%	12.76%	76.69%	23.31%	45.11%	54.89%	8.33%	91.67%	71.20%	28.80%
September	92.71%	7.29%	87.01%	12.99%	75.50%	24.50%	46.06%	53.94%	8.33%	91.67%	71.20%	28.80%
October	92.72%	7.28%	86.46%	13.54%	77.60%	22.40%	45.11%	54.89%	8.33%	91.67%	71.20%	28.80%
November	92.95%	7.05%	87.26%	12.74%	77.56%	22.44%	46.64%	53.36%	8.33%	91.67%	70.88%	29.12%
December	93.16%	6.84%	87.99%	12.01%	77.75%	22.25%	45.02%	54.98%	8.33%	91.67%	71.27%	28.73%

	A16		A40		C06		C02		G32		SL	
	LRS	Competitive Supply	LRS	Competitive Supply	LRS	Competitive Supply	LRS	Competitive Supply	LRS	Competitive Supply	LRS	Competitive Supply
2018	January	8.50%	84.21%	15.79%	72.99%	27.21%	36.16%	63.84%	3.40%	96.60%	18.62%	81.38%
	February	92.16%	85.41%	7.84%	14.59%	28.22%	36.35%	63.65%	3.50%	96.50%	18.66%	81.34%
	March	8.10%	86.67%	13.33%	14.99%	27.70%	36.73%	63.27%	3.10%	96.90%	18.38%	81.62%
	April	91.44%	85.66%	15.16%	15.16%	28.38%	37.62%	62.38%	3.66%	96.34%	18.60%	81.40%
	May	91.23%	85.24%	14.76%	14.76%	29.01%	35.40%	64.60%	3.97%	96.03%	18.88%	81.12%
	June	8.77%	88.44%	14.90%	14.90%	27.76%	36.29%	63.71%	4.06%	95.94%	17.94%	82.06%
	July	91.70%	86.31%	13.69%	13.69%	28.67%	34.13%	65.87%	3.82%	96.18%	17.88%	82.12%
	August	92.11%	7.89%	14.24%	13.69%	23.94%	35.19%	64.81%	4.34%	95.66%	17.84%	82.16%
	September	91.85%	81.55%	14.46%	14.46%	23.71%	36.26%	63.74%	4.19%	95.81%	17.83%	82.17%
	October	92.05%	85.04%	14.96%	14.96%	23.34%	35.72%	64.28%	4.26%	95.74%	17.84%	82.16%
	November	91.35%	84.44%	15.56%	15.56%	24.78%	34.22%	64.28%	4.94%	95.06%	18.71%	81.29%
	December	90.55%	85.94%	14.06%	14.06%	27.39%	35.45%	64.55%	5.27%	94.73%	18.62%	81.38%
2019	January	90.86%	85.07%	14.93%	14.93%	27.17%	34.65%	65.35%	5.61%	94.39%	17.79%	82.21%
	February	90.94%	85.28%	14.72%	14.72%	26.68%	34.65%	65.35%	5.61%	94.39%	17.79%	82.21%
	March	90.96%	86.00%	14.00%	14.00%	29.69%	34.83%	65.17%	4.88%	95.52%	17.78%	82.22%
	April	90.82%	88.28%	11.72%	11.72%	29.68%	35.10%	64.90%	4.30%	95.70%	17.79%	82.21%
	May	90.53%	87.76%	12.24%	12.24%	27.84%	31.54%	68.46%	3.66%	96.34%	17.79%	82.21%
	June	90.70%	86.09%	13.91%	13.91%	28.13%	31.83%	68.17%	3.71%	96.29%	17.68%	82.32%
	July	91.35%	87.03%	12.97%	12.97%	26.85%	29.86%	70.14%	3.55%	96.45%	17.73%	82.27%
	August	91.54%	87.94%	12.06%	12.06%	26.42%	33.14%	66.86%	4.00%	96.00%	17.62%	82.38%
	September	91.70%	89.32%	10.68%	10.68%	24.86%	32.01%	67.99%	4.00%	96.00%	17.61%	82.39%
	October	91.09%	89.06%	10.94%	10.94%	28.94%	32.14%	67.86%	3.56%	96.44%	17.63%	82.37%
	November	90.58%	88.37%	11.63%	11.63%	29.13%	30.20%	69.80%	3.89%	96.11%	17.55%	82.45%
	December	90.77%	87.89%	12.11%	12.11%	30.32%	32.67%	67.33%	3.62%	96.38%	17.55%	82.45%
2020	January	91.09%	89.17%	10.83%	10.83%	27.54%	35.59%	64.41%	3.43%	96.57%	17.89%	82.11%
	February	90.91%	87.43%	12.57%	12.57%	28.77%	37.03%	62.97%	3.43%	96.57%	17.89%	82.11%
	March	90.44%	86.66%	13.34%	13.34%	30.18%	35.56%	64.44%	0.79%	99.21%	18.04%	81.96%
	April	89.97%	85.42%	14.58%	14.58%	34.18%	34.24%	65.76%	0.70%	99.30%	17.71%	82.29%
	May	90.24%	86.25%	13.75%	13.75%	30.45%	34.69%	65.31%	0.65%	99.35%	17.72%	82.28%
	June	90.39%	86.25%	14.42%	14.42%	33.89%	34.58%	65.42%	0.92%	99.08%	17.81%	82.19%
	July	90.62%	85.58%	13.36%	13.36%	28.39%	33.89%	65.42%	0.78%	99.22%	17.83%	82.17%
	August	91.26%	88.41%	11.59%	11.59%	29.03%	31.67%	68.33%	0.93%	99.07%	17.83%	82.17%
	September	91.17%	87.57%	12.43%	12.43%	27.57%	33.09%	66.91%	1.12%	98.88%	17.84%	82.16%
	October	90.76%	86.45%	13.55%	13.55%	28.11%	33.78%	66.22%	0.91%	99.09%	17.84%	82.16%
	November	90.34%	85.47%	14.53%	14.53%	28.62%	34.04%	65.96%	0.88%	99.12%	17.83%	82.17%
	December	90.53%	87.05%	12.95%	12.95%	32.27%	34.19%	65.81%	0.88%	99.12%	16.68%	83.32%
2021	January	92.23%	87.78%	12.22%	12.22%	32.64%	34.19%	65.81%	0.76%	99.24%	16.66%	83.34%
	February	92.25%	88.19%	11.81%	11.81%	32.64%	34.19%	65.81%	0.91%	99.09%	16.68%	83.32%
	March	92.11%	87.82%	12.18%	12.18%	32.07%	34.97%	64.03%	3.29%	96.71%	16.73%	83.27%
	April	92.35%	87.70%	12.30%	12.30%	33.11%	35.67%	64.33%	2.02%	97.98%	16.68%	83.32%
	May	92.7%	87.82%	12.18%	12.18%	31.82%	30.41%	69.59%	2.52%	97.48%	16.68%	83.32%
	June	92.66%	88.00%	12.00%	12.00%	31.25%	23.98%	76.02%	4.89%	99.12%	15.45%	84.55%
	July	92.87%	88.60%	11.40%	11.40%	32.23%	28.44%	71.56%	0.88%	99.08%	15.80%	82.68%
	August	93.16%	88.97%	11.03%	11.03%	34.42%	35.53%	64.47%	0.92%	99.08%	15.80%	82.68%
	September	93.30%	88.49%	11.51%	11.51%	29.81%	35.53%	64.47%	0.84%	99.06%	15.81%	84.19%
	October	93.28%	88.90%	11.10%	11.10%	27.11%	35.23%	64.77%	0.92%	99.18%	15.81%	84.19%
	November	92.83%	89.71%	11.09%	11.09%	32.44%	32.34%	67.66%	0.82%	99.18%	15.78%	84.22%
	December	93.20%	90.62%	9.38%	9.38%	30.29%	27.59%	72.41%	0.67%	99.33%	15.76%	84.24%